

*Supporting information for*

# **An Empirical Model for the Design of Batteries with High Energy Density**

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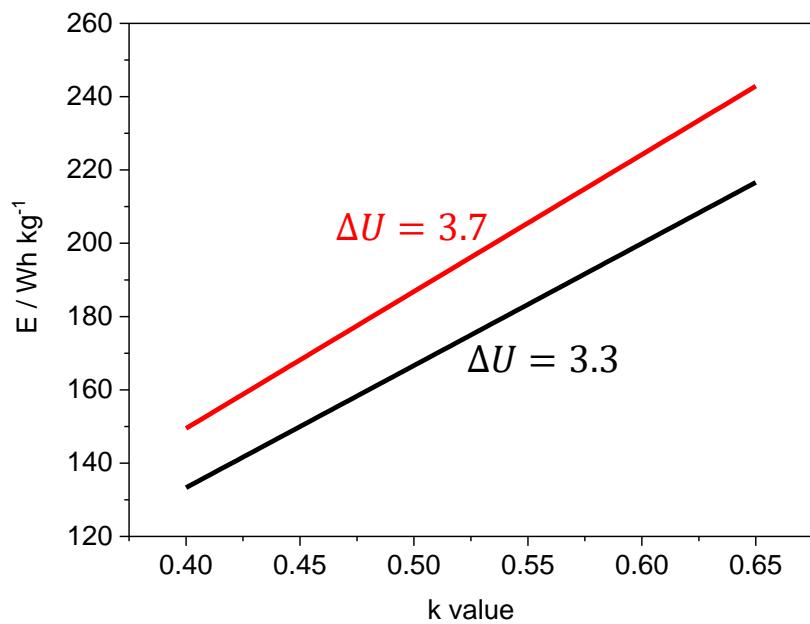
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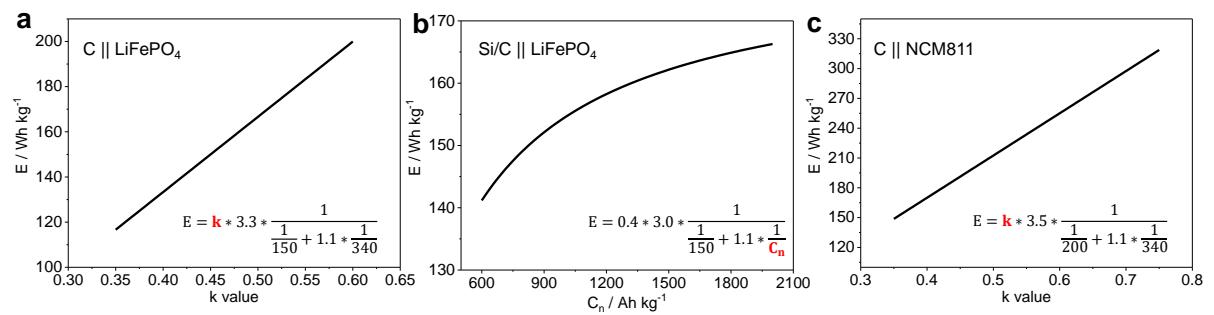
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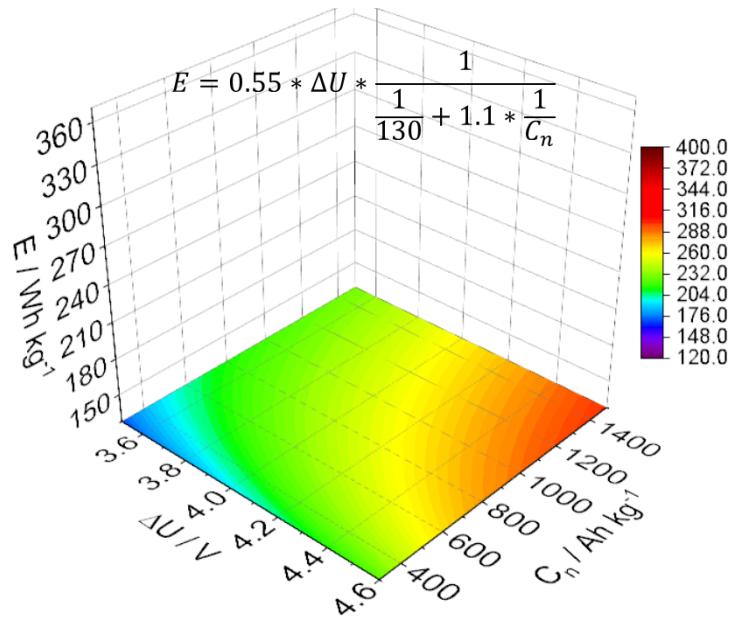
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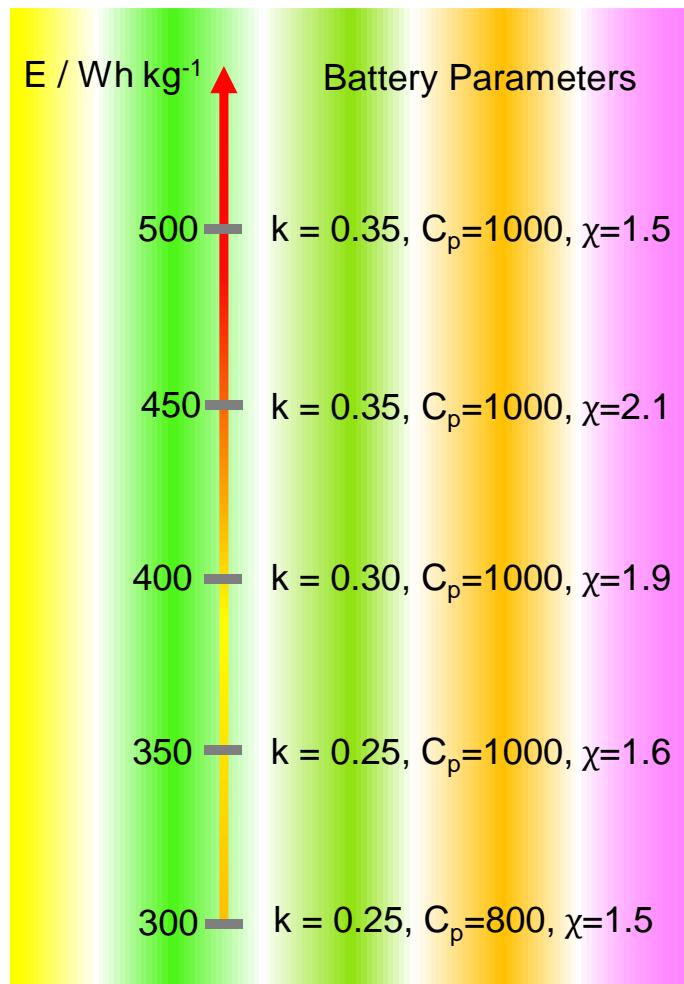
**Figure S1.** Dependence of energy density (E) on the k value under two different  $\Delta U$  values:  
 $\Delta U = 3.7$  and  $\Delta U = 3.3$ .



**Figure S2.** Dependence of  $E$  on (a)  $k$  value in  $C \parallel \text{LiFePO}_4$  battery, (b)  $C_n$  value in  $\text{Si/C} \parallel \text{LiFePO}_4$  battery, and (c)  $k$  value in  $C \parallel \text{NCM811}$  battery.



**Figure S3.** Variation of E value with anode capacity ( $C_n$ ) and  $\Delta U$  value in a hypothetical high voltage battery, where the  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  is used as cathode, and the  $k$ ,  $C_p$  and  $\chi \frac{\varepsilon_n}{\varepsilon_p}$  values are fixed at 0.55,  $130 \text{ Ah kg}^{-1}$ , and 1.1, respectively.



**Figure S4.** Strategy and parameters for designing the Li-S battery with energy densities ranging from 300 Wh kg<sup>-1</sup> to 500 Wh kg<sup>-1</sup> based on the proposed model.

**Table S1.** Estimated energy density of LIBs using the NCM811 cathode combined with various anodes. The following parameters were fix for the calculation:  $k = 0.55$ ,  $C_p = 200 \text{ Ah kg}^{-1}$ ,  $\chi \frac{\varepsilon_n}{\varepsilon_p} = 1.1$

Kind Batteries	$C_n / \text{Ah kg}^{-1}$	$\Delta U / \text{V}$	$E / \text{Wh kg}^{-1}$
C    NCM811	340	3.6	240.4
Si/C    NCM811	800	3.3	284.7
SnO <sub>2</sub> /C    NCM811	800	2.7	232.9
Co <sub>3</sub> O <sub>4</sub> /C    NCM811	800	2.0	172.5

**Table S2.** Electrode materials commonly used in K-ion battery<sup>1-7</sup>

Electrode material	Potential (vs. K/K <sup>+</sup> ) / V	Capacity / Ah kg <sup>-1</sup>	Ref.
Graphite	0.01-1.5	273	[2]
Hard carbon microspheres	0.01-1.5	262	[2]
Graphene	0.6	300	[4]
Nitrogen-doped graphene	0.01-1.5	330	[2]
Sb	0.7	600	[5]
FePO <sub>4</sub>	1.5-3.5	156	[7]
KFe <sub>4</sub> <sup>III</sup> [Fe <sup>II</sup> (CN) <sub>6</sub> ] (PB)	2.0-4.5	110	[6]
K <sub>1.75</sub> Mn[Fe(CN) <sub>6</sub> ] <sub>0.93</sub> ·0.16H <sub>2</sub> O	2.0-4.5	141	[3]
P3-type K <sub>0.5</sub> MnO <sub>2</sub>	1.5-4.2	140	[3]
K <sub>0.7</sub> Fe <sub>0.5</sub> Mn <sub>0.5</sub> O <sub>2</sub>	1.5-4.0	178	[3]
KVPO <sub>4</sub> F	2.0-4.8	72	[1]

**Table S3.** Estimated energy density of KIBs calculated with  $k = 0.5$  and  $\chi \frac{\varepsilon_n}{\varepsilon_p} = 1.1$ .

Battery	$\Delta U / V$	$E / \text{Wh kg}^{-1}$
C    FePO <sub>4</sub>	1.9	78.1
C    PB	3.45	95.8
Sb    FePO <sub>4</sub>	1.5	88.2
Sb    PB	3.05	106.4
C    K <sub>2</sub> Mn[Fe(CN) <sub>6</sub> ] <sup>8</sup>	3.5	126.4

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